

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>770,758</b>	--	--	<b>981,308</b>	<b>-141,635</b>	<b>44,633</b>	<b>25,456</b>	<b>1,628,319</b>	<b>1,288</b>	<b>0</b>	<b>878,292</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>302,096</b>	<b>-104</b>	<b>94,704</b>	<b>7,562</b>	<b>66,897</b>	--	<b>38,517</b>	<b>59,057</b>	<b>33,012</b>	<b>340,569</b>	<b>105,706</b>
Pentanes Plus	36,932	-104	--	6,553	-9,292	--	8	22,851	302	10,928	9,037
Liquefied Petroleum Gases	265,164	--	94,704	1,009	76,189	--	38,509	36,206	32,710	329,641	96,669
Ethane/Ethylene	131,133	--	3,893	--	62,559	--	10,575	--	--	187,010	28,755
Propane/Propylene	85,549	--	74,306	162	7,174	--	9,990	--	31,018	126,183	33,920
Normal Butane/Butylene	15,664	--	15,127	817	4,796	--	16,906	12,284	1,692	5,522	28,862
Isobutane/Isobutylene	32,818	--	1,378	30	1,660	--	1,038	23,922	--	10,926	5,132
<b>Other Liquids</b>	--	<b>19,308</b>	--	<b>97,147</b>	<b>-323,925</b>	<b>-16,830</b>	<b>4,775</b>	<b>-269,454</b>	<b>28,805</b>	<b>11,573</b>	<b>106,710</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	19,308	--	454	28,347	22,780	190	51,084	19,614	0	4,876
Hydrogen	--	--	--	--	--	23,331	--	23,331	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	12,053	--	--	--	591	-289	421	12,512	0	796
Renewable Fuels (including Fuel Ethanol)	--	7,255	--	234	28,347	-922	479	27,332	7,102	0	4,080
Fuel Ethanol <sup>7</sup>	--	4,658	--	78	28,887	-441	196	26,395	6,591	0	3,157
Renewable Fuels Except Fuel Ethanol	--	2,597	--	156	-541	-481	283	937	511	0	923
Other Hydrocarbons	--	--	--	220	--	-220	--	--	--	0	--
Unfinished Oils	--	--	--	89,753	-1,525	--	3,454	73,201	--	11,573	43,528
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	6,940	-350,747	-39,611	1,130	-393,738	9,190	0	58,297
Reformulated	--	--	--	71	-80,218	12,927	-2	-67,614	--	0	11,363
Conventional	--	--	--	6,869	-270,529	-52,538	1,132	-326,124	8,794	0	46,934
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	9
<b>Finished Petroleum Products</b>	--	--	<b>1,450,234</b>	<b>38,684</b>	<b>-394,408</b>	<b>41,440</b>	<b>-4,489</b>	--	<b>418,116</b>	<b>722,323</b>	<b>108,014</b>
Finished Motor Gasoline	--	--	418,709	4,533	-100,776	40,052	-3,088	--	74,269	291,337	15,587
Reformulated	--	--	83,465	--	-80	-13,200	113	--	667	69,405	113
Conventional	--	--	335,244	4,533	-100,696	53,252	-3,201	--	73,602	221,932	15,474
Finished Aviation Gasoline	--	--	2,004	--	-2,271	--	-18	--	--	-249	486
Kerosene-Type Jet Fuel	--	--	161,223	--	-111,763	--	1,399	--	15,232	32,829	13,718
Kerosene	--	--	432	--	100	--	-104	--	479	157	183
Distillate Fuel Oil	--	--	517,327	449	-177,509	1,388	-2,548	--	165,728	178,474	40,065
15 ppm sulfur and under <sup>8</sup>	--	--	440,684	--	-152,952	1,388	-3,353	--	128,507	163,966	31,496
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	20,496	--	5,190	--	-90	--	18,648	7,128	2,487
Greater than 500 ppm sulfur	--	--	56,147	449	-29,747	--	895	--	18,574	7,380	6,082
Residual Fuel Oil <sup>9</sup>	--	--	59,182	9,443	3,605	--	1,122	--	64,081	7,027	19,430
Less than 0.31 percent sulfur	--	--	2,127	580	--	--	-598	--	NA	NA	1,364
0.31 to 1.00 percent sulfur	--	--	8,079	3,049	-126	--	630	--	NA	NA	2,713
Greater than 1.00 percent sulfur	--	--	48,976	5,814	3,731	--	1,090	--	NA	NA	15,353
Petrochemical Feedstocks	--	--	54,288	16,271	995	--	-412	--	--	71,966	2,041
Naphtha for Petro. Feed. Use	--	--	35,192	6,209	775	--	-119	--	--	42,295	1,288
Other Oils for Petro. Feed. Use	--	--	19,096	10,062	220	--	-293	--	--	29,671	753
Special Naphthas	--	--	10,187	2,138	-119	--	273	--	9,853	2,080	1,135
Lubricants	--	--	25,468	4,660	-5,314	--	-451	--	10,983	14,282	6,765
Waxes	--	--	1,427	149	--	--	91	--	357	1,128	397
Petroleum Coke	--	--	97,731	1,024	--	--	-958	--	74,100	25,613	3,539
Marketable	--	--	73,666	1,024	--	--	-958	--	74,100	1,548	3,539
Catalyst	--	--	24,065	--	--	--	--	--	--	24,065	--
Asphalt and Road Oil	--	--	16,371	--	-1,356	--	230	--	2,272	12,513	4,341
Still Gas	--	--	75,920	--	--	--	--	--	--	75,920	--
Miscellaneous Products	--	--	9,965	17	--	--	-25	--	762	9,245	327
<b>Total</b>	<b>1,072,854</b>	<b>19,204</b>	<b>1,544,938</b>	<b>1,124,701</b>	<b>-793,071</b>	<b>69,242</b>	<b>64,259</b>	<b>1,417,922</b>	<b>481,220</b>	<b>1,074,465</b>	<b>1,198,722</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.